

Case Conclusion Data Sheet (updated August 2004)

A. Case and Facility Background

1. Enforcement Action ID 06-2011-4817
2. Enforcement Action Name Hilcorp Energy Company, Dog Lake Field Tank Battery No. 2
3. Settlement Action Type

<input type="checkbox"/> (a) Consent decree or court order resolving a judicial action	<input type="checkbox"/> (e) Federal Facility Compliance Agreement (not incl. RCRA matters)
<input type="checkbox"/> (b) Admin. Compliance Order (with/without injunctive relief)	<input type="checkbox"/> (f) Superfund Administrative Order for Cost Recovery
<input checked="" type="checkbox"/> (c) Admin. Penalty Order (without injunctive relief)	
<input type="checkbox"/> (d) Notice of Determination	
4. Was Alternative Dispute Resolution used in this action (Y/N) N
5. Was an Environmental Management System requested (Y/N) N
6. Administrative Action Date: _____ Final Order Issued: 6/20/2011
or
Civil Action Date: _____ CD Lodged _____ CD Entered _____
7. Respondent(s) P. O. Box 61229, Houston, TX 77208-1220
8. Federal Statute(s) violated (e.g., CAA, EPCRA, etc.) (Not U.S.C. or CFR) CWA-311(i)
9. Facility Name(s) Hilcorp Energy Company, Dog Lake Field Tank Battery No. 2
10. Facility Address(s) Street: Lake Hackberry/Dog Lake City: Cocodrie County: Terrebonne Parish
St: LA Zip: _____
Lat: 29.208528 N Long: -90.20600 W

B. Penalty (if there is no penalty, enter 0 and proceed to #15)

11. For multimedia actions, Cash Civil Penalty Amount Required by statute:

Statute	Amount
_____	\$ _____
12. Federal Penalty Required \$ 5900 Date of Check: 6/3/2011
13. (if shared) State/Local Penalty Amount \$ _____

C. Cost Recovery

14. Amount cost recovery Required: \$ _____ EPA \$ _____ State and/or Local Government
 \$ _____ Other

D. Supplemental Environmental Project (SEP) Information (Y/N) If Yes, for each SEP provide the following:

15. Is Environmental Justice addressed by impact of SEP? (Y/N)
16. SEP description
17. Category of SEP(s)

<input type="checkbox"/> (a) Public Health
<input type="checkbox"/> (b) Pollution Prevention (Complete Q. 19)
<input type="checkbox"/> (1) equipment/technology modifications
<input type="checkbox"/> (2) process/procedure modification
<input type="checkbox"/> (3) product reformulation/redesign
<input type="checkbox"/> (4) raw materials substitution
<input type="checkbox"/> (5) improved housekeeping/O&M/training/inventory-control
<input type="checkbox"/> (6) in-process recycling
<input type="checkbox"/> (7) energy efficiency/conservation
<input type="checkbox"/> (c) Pollution Reduction (Complete Q. 19)
<input type="checkbox"/> (d) Environmental Restoration and Protection
<input type="checkbox"/> (e) Assessments and Audits
<input type="checkbox"/> (f) Environmental Compliance Promotion
<input type="checkbox"/> (g) Emergency Planning and Preparedness



___ (h) Other Program Specific SEP

18. Cost of SEP. Cost calculated by the Project Model is required. \$

19. Quantitative environmental pollutants and/or chemicals and/or waste-streams, amount of reductions/eliminations (e.g., emissions/discharges)

ENVIRONMENTAL BENEFIT OF SEP

<u>Pollutant/Chemical/Waste Stream</u>	<u>Amount</u>	<u>Units (circle one)</u>	<u>Potentially Impacted Media</u>
		Pounds/yr	Air
		People	Land
		Acres	Water (navigable/surface)
		Linear Feet ss	Water (wetlands)
		Linear Feet ms	Water (wastewater to a POTW)
		Linear Feet ls	Water (underground source of drinking water)
		Gallons/yr	Water (ground)
		Pounds	Animals/Plants/Humans
			Buildings/Houses/Schools

E. Injunctive Relief/Compliance Actions (Non-SEP)(APO=s w/o inj. relief [48] above), Superfund Admin Cost Recovery Agreements[4(f) above] SKIP THIS SECTION)

20. What action did violator accomplish prior to receipt of settlement/order or will take to return to compliance or meet addl. requirements (other than what has already been reported on the Inspection Conclusion Data Sheet (ICDS)). This may be due to settlement/order requirements or otherwise required by statute or regulation (e.g. actions related to an APO which did not specify compliance requirements). Where separate penalty and/or compliance orders are issued in connection w/same violation(s), report the following information for only one. Select response(s) from the following:

Actions with Direct Environmental Benefits and/or Direct

Response/Corrective Action

- ___ Source Reduction/Waste Minimization (RCRA)
- ___ Industrial/Municipal Process Change (includes flow reduction)
- ___ Emissions/Discharge Change (e.g. end-of-pipe treatment)
- ___ Implement Best Management Practices (BMPs)
- ___ Wetlands Mitigation
- ___ In-situ and Ex-situ Treatment (CERCLA/RCRA Corrective Action)
- ___ Waste Treatment (RCRA/TSCA)
- ___ Removal of Spill
- ___ Removal of Contaminated Medium (soil, drums etc.)
- ___ Containment (CERCLA)
- ___ Leak Repair (CAA)
- ___ Import Denied (FIFRA)
- ___ Pesticide Destroyed (FIFRA)

Facility/Site Management and Info. Practices

- ___ Testing/Sampling
- ___ Auditing
- ___ Labeling
- X Record keeping
- ___ Reporting
- ___ Information Letter Response
- ___ Financial Responsibility Requirements
- ___ Environmental Management Review
- ___ RI/FS or RD (CERCLA)
- ___ Site Assessment/Characterization (CERCLA)
- ___ Provide Site Access (CERCLA)
- ___ Monitoring
- ___ UST Release Detection
- ___ Storm water Site Inspections
- ___ Asbestos Inspections
- X Training
- ___ Planning
- ___ Permit Application
- ___ Work Practices
- ___ Notification (TSCA Section 6)
- ___ Leak Detection (CAA)

Preventative Actions to Reduce Likelihood of Future Releases

- ___ Disposal Change
- ___ Storage Change
- ___ Develop/Implement Asbestos Management Plan
- X Develop/Implement Spill Prevention and Countermeasures
- ___ Control (SPCC) Plan
- ___ Obtain Permit for Underground Injection (UIC)

___ UIC Plug and Abandon
 ___ UIC Demonstrate Mechanical Integrity
 ___ Develop/Implement CMOM Program (CWA)
 ___ UST Tank Closure
 ___ UST Secondary Containment
 ___ UST Corrosion or Overfill Protection
 ___ RCRA Labeling/Manifesting
 ___ RCRA Waste Identification
 ___ RCRA Secondary Containment
 ___ Lead-Based Paint Disclosure
 ___ Lead-Based Paint Removal Training/Certification
 ___ Asbestos Training/Certification/Accreditation
 ___ Asbestos Abatement
 ___ Asbestos Plan Submission
 ___ Notification (SDWA, FIFRA)
 ___ Worker Protection (FIFRA)
 ___ Pesticide Registered (FIFRA)
 ___ Pesticide Certified (FIFRA)
 ___ Pesticide Claim Removed (FIFRA)
 ___ Pesticide Label Revision (FIFRA)

___ Spill Notification

21. Cost of actions described in item #21. (Actual cost data supplied by violator is preferred figure.)

Physical actions: \$ 19175

Non-Physical actions: \$

22. Quantitative environmental impact of actions described in item #21: (Add additional pollutants on blank sheet)

REDUCTIONS/ELIMINATIONS/TREATMENT

<u>Pollutant/Chemical/Waste Stream</u>	<u>Amount</u>	<u>Units</u>	<u>Potentially Impacted Media</u>
		Pounds/yr.	Air
		People	Land
		Cubic Yards	Soil
		Acres	Water (navigable/surface)
		Linear Feet (ss/ms/l)	Water (wetlands)
		Gallons	Water (underground source of drinking water)
		Pounds	Water (ground)
		Miles of Stream Impacted	Animals/Plants/Humans

PREVENTION

<u>Pollutant/Chemical/Waste Stream</u>	<u>Amount</u>	<u>Units</u>	<u>Potentially Impacted Media</u>
Oil	0	Gallons	Water (navigable/surface)

Violation:

Failure to Develop/Implement a/their Spill Prevention Control and Countermeasure Plan- 40 CFR part 112.3

SPCC Inspection Number: FY-INSP- 100119

Energy Company

VENDOR

1070478

CHECK DATE

06/03/201

INVOICE NUMBER	INVOICE DATE		DISCOUNT TAKEN	AMOUNT PAID
WA0620114817	05/24/2011	OSTLF-311; CWA-06-2011-4817	0.00	5,900.00
Total:			0.00	5,900.00

**HILCORP ENERGY COMPANY**

Accounts Payable Disbursement
P.O. Box 61229
Houston, Texas 77208-1229
(713) 209-2457

AMEGY BANK
PORTER, TEXAS

35-1058/1131

CHECK NO.

13004359

PAY Five Thousand Nine Hundred Dollars and Zero Cents
TO THE ORDER OF:

US ENVIRONMENTAL PROTECTION AGENCY
FINES AND PENALTIES

P O BOX 979077

ST LOUIS MO 63197-9000

DATE

06/03/2011

VOID AFTER 90 DAYS

AMOUNT

*****5,900.00

BY

Keserian

MP

13004359 (b) (6)

CASE CLOSURE FORM

Name of Case: Hilcorp Energy Company, Dog Lake Field Tank Battery No. 2

Docket Number: CWA-06-2011-4817

Date Complaint Issued:

Date Concluded: 6/20/2011

How Concluded: Final Order signed

Date of Case Conclusion Data Sheet: 6/20/2011

Date Penalty Due: N/A

Date Penalty Collected: 6/3/2011

Additional Settlement Conditions: None

Date Settlement Conditions Satisfied: None

Attorney/Case Handler:

Nelson Smith.

Date:

6/20/2011.